

This memorandum is confidential and for internal use only. The contents are not to be reproduced or distributed to the public or the press. Securities legislation in all provinces and territories prohibits such distribution. Before making an investment decision, this memorandum should be read in conjunction with the preliminary prospectus dated October 2, 2014 (the "Preliminary Prospectus"), which contains important information relating to the securities, including risk factors. The preliminary Prospectus has been filed with the securities regulatory authorities in British Columbia, Alberta, Saskatchewan, Manitoba, Ontario, and Quebec. The information contained herein, while obtained from sources which we believe to be reliable, is not guaranteed as to accuracy or completeness. This memorandum is for information only and does not constitute an offer to sell or a solicitation to buy the securities referred to herein. There will not be any sale or acceptance of an offer to buy the securities until a receipt for the final Prospectus has been issued. Capitalized terms used but not described herein have the meanings ascribed there to in the Preliminary Prospectus. A copy of the Preliminary Prospectus and any amendments is required to be delivered with this document.

INITIAL PUBLIC OFFERING

OCTOBER 2014



MAPLE LEAF 2014 OIL & GAS ROYALTIES/FLOW-THROUGH LIMITED PARTNERSHIP
OIL & GAS ROYALTY INCOME CDE/COGPE CLASS UNITS

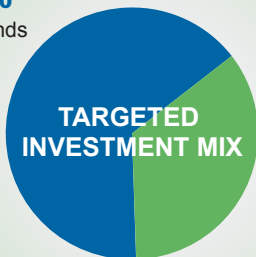
MAXIMUM: \$25 MILLION

MINIMUM PURCHASE: \$5,000

OIL & GAS ROYALTY INCOME CLASS OBJECTIVES

60–70%

Available Funds to purchase Producing Long Life GORR Assets.



30–40%

Available Funds to establish joint ventures with oil and/or natural gas exploration and/or production companies.

The Partnership created the Oil & Gas Royalty Income CDE/COGPE Class (the "Royalty Income Class") to provide investors with an investment primarily in (a) gross overriding royalties ("Royalties" or "GORRs") on producing oil and natural gas properties characterized by long life reserves with predictable production performance and cash flow profiles; and, to a lesser extent, (b) royalties through a pool of professionally selected joint venture interests on properties considered prospective for oil and natural gas development in order to generate:

- MONTHLY INCOME
- COGPE & CDE TAX DEDUCTIONS
- CAPITAL APPRECIATION
- LIQUIDITY

INVESTMENT HIGHLIGHTS

Exclusive Asset Class

- Directly acquiring Royalties on existing and producing oil and natural gas properties or developing royalties is an asset class that is not typically accessible to the individual investor due to high minimum investment thresholds and the high level of geological and engineering expertise needed to evaluate such investments.

Approximately 65% Oil and Natural Gas Liquid Focus

- Partnership expects to acquire Royalties on existing Oil & Gas production and through production orientated joint venture development programs that are approximately 65% oil and natural gas liquids focused.

Income Paid Monthly

- Partnership intends to pay monthly cash distributions commencing on or about June 30, 2015.
- General Partner will target a **minimum 12% annualized net return** to Limited Partners over the life of the Partnership (not including tax savings).

Attractive Tax Deductible Income Investment

- Limited Partners are expected to receive tax deductions, over time, of up to 100% of their investment and can use such deductions to either shelter cash distributions from the Partnership or to minimize taxes payable on other sources of income.

Highly Experienced Management Team

- Proven track record of acquiring attractive assets and growing production, revenue, cash flow and shareholder value.

Liquidity

- Anticipated on or before December 31, 2015.

NATIONAL RETAIL CONFERENCE CALL

Friday, October 10, 2014 at 11 am (EST). Dial-in (416) 216-4169 or (866)-229-4144, passcode 6880 398#
 Replay available at (630) 652-3042 or (888) 843-7419, replay passcode 6880 398#

SYNDICATE

Scotiabank

Manulife Securities Incorporated
 Burgeonvest Bick Securities Limited

CIBC

BMO Capital Markets
 GMP Securities L.P.
 Dejardins Securities Inc.
 Canaccord Genuity Corp.

National Bank Financial Inc.

Raymond James Ltd.
 Dundee Securities Ltd.
 Global Securities Corporation

OFFERING SUMMARY

Issuer:	Maple Leaf 2014 Oil & Gas Royalties/Flow-Through Limited Partnership (the “Partnership”).
Securities Offered:	Oil & Gas Royalty Income CDE/COGPE Class Units (the “Units”).
Maximum Offering:	\$25,000,000 (1,000,000 Units).
Minimum Offering:	\$5,000,000 (200,000 Units).
Price:	\$25.00 per Unit.
Minimum Subscription:	\$5,000 (200 Units).
General Partner:	Maple Leaf 2014 Oil & Gas Royalties/Flow-Through Management Corp. (the “General Partner”)
Investment Objectives:	<p>The Partnership created the Oil & Gas Royalty Income Class, a class of limited partnership units of the Partnership, to provide Oil & Gas Royalty Income Class Limited Partners with an investment primarily in (a) GORRs on producing oil and natural gas properties characterized by long life reserves with predictable production performance and cash flow profiles (potentially including GORRs on undeveloped land positions which have potential for oil & gas development and/or exploration) (“Producing Long Life GORR Assets”); and, to a lesser extent, (b) a pool of professionally selected joint venture interests on properties considered prospective for oil and natural gas development entitling the Partnership to royalties on oil and natural gas production (“Other GORR Assets” and, together, with the Producing Long Life GORR Assets, the “Investments”), in order to generate:</p> <ul style="list-style-type: none">(a) monthly income paid from revenues generated by the Investments;(b) potential capital appreciation;(c) liquidity upon divestiture of assets; and(d) tax deductible investment (over time) by incurring Canadian Oil and Gas Property Expenses (“COGPE”) and/or Canadian Development Expense (“CDE”). <p>The General Partner intends to target a minimum 12% annualized net return to Oil & Gas Royalty Income Class Limited Partners over the life of the Partnership (not including any tax savings) through Distributions of Distributable Cash and the value realized from a Liquidity Event.</p> <p>The General Partner intends to implement a Liquidity Event when a sufficient portion of the Partnership’s other GORR Assets have reached a stage of production stability which, in the opinion of the General Partner, allows them to be fairly valued and sold.</p>
Investment Strategy:	<p>In order to achieve its investment objectives, the Partnership expects to use approximately 60% to 70% of the Oil & Gas Royalty Income Class funds available for investment (the “Available Funds”) to purchase Producing Long Life GORR Assets, meaning GORRs on existing oil and natural gas production (i.e. a pre-determined percentage of oil and gas produced from existing producing wells without deduction for drilling, tie-in, development, maintenance or typically any expenses). The Partnership will use the remaining Available Funds on behalf of the Oil & Gas Royalty Income Class to enter into agreements in respect of selected oil and gas properties (as defined herein) in order to establish joint ventures with companies whose principal business is oil and/or natural gas exploration and/or production (each an “Oil and Gas Company”). Pursuant to each of these agreements, the Oil and Gas Company will use the Available Funds to develop and operate a production-oriented development program (each an “Oil & Gas Royalty Program”) with the objective of generating income from the development and production of oil and natural gas. The Partnership, on behalf of the Oil & Gas Royalty Income Class, will be entitled to gross-overriding royalties on production from the Properties.</p> <p>Investments in Producing Long Life GORR Assets are expected to qualify as COGPE, which will be allocated to Oil & Gas Royalty Income Class Limited Partners and added to their cumulative COGPE accounts, which can then be used by Oil & Gas Royalty Income Class Limited Partners to shelter Distributions (as defined herein) from the Partnership as well as other income. The investment in Other GORR Assets are expected to qualify as CDE, which will be allocated to Oil & Gas Royalty Income Class Limited Partners and added to their cumulative CDE accounts, which can then be used by Oil & Gas Royalty Income Class Limited Partners to shelter distributions from the Partnership as well as other income.</p>
Distributions:	<p>The General Partner expects that it will take three to six months to source, complete due diligence and acquire Producing Long Life GORR Assets and/or negotiate sufficient agreements to invest all the Available Funds. The General Partner expects the Producing Long Life GORR Assets will begin generating Distributable Cash within 45 days after their acquisition. However, in the case of investments in Other GORR Assets, the General Partner estimates that it will generally take three to six months after commencement of a successful Oil & Gas Royalty Program before the Partnership will start receiving its royalties. As a result, distributions of distributable cash to Oil & Gas Royalty Income Class Limited Partners will vary in amount and timing.</p>

(Distributions continued on next page)

OFFERING SUMMARY (CONTINUED)

Distributions (continued):	The distributable cash generated by the Investments (if any), after deducting the Oil & Gas Royalty Income Class' share of the expenses of the Partnership, will be distributed to Oil & Gas Royalty Income Class Limited Partners on a monthly basis (or on such other basis that the General Partner determines), commencing on or about June 30, 2015. The Partnership will not have a fixed monthly distribution amount and may also make from time to time such additional distributions to Oil & Gas Royalty Income Class Limited Partners as the General Partner may determine to be appropriate.
Liquidity:	In order to provide Limited Partners with liquidity, the General Partner intends to implement a Liquidity Event when a sufficient portion of the Partnership's Oil & Gas Royalties have reached a stage of production stability which, in the opinion of the General Partner, allows them to be fairly valued and sold and in any event implemented before December 31, 2016. The General Partner currently expects the Liquidity Event will be the sale of the Investments to a publicly traded company in exchange for cash and/or listed securities of that company, or the Oil & Gas Royalty Income Class Units.
Management Fee:	NIL.
General Partner's Share:	In order to align its interests with those of Oil & Gas Royalty Income Class Limited Partners, the General Partner will be entitled to 5% of all distributions on the Oil & Gas Royalty Income Class Units and 5% of the consideration received by the Partnership pursuant to the Oil & Gas Royalty Income Class' Liquidity Event.
Performance Bonus:	The General Partner will be entitled to 20% of all distributions on Oil & Gas Royalty Income Class Units made by the Partnership after Oil & Gas Royalty Income Class Limited Partners have received, in total, cumulative distributions equal to 100% of their aggregate capital contribution to the Partnership.
Investment Eligibility:	Not eligible for RRSPs, RRIFs, RESPs, DPSPs, RDSPs or TFSA's.
Selling Concession:	3.5% (\$3.50 per Unit).
Initial Closing:	November 2014.

INVESTMENT HIGHLIGHTS

Highlight 1: Experienced Oil & Gas Investment Management Team

The Partnership's Oil & Gas Investment Management Team is led by Adam Thomas and Dan Gundersen of Calgary, Alberta.

Together, Mr. Thomas and Mr. Gundersen will provide the Partnership with strong expertise in sourcing, negotiating and managing contractual agreements with oil and gas companies which will provide our investors with ownership in a diversified portfolio of oil and gas assets. The Oil & Gas Investment Management Team will focus on the negotiation of contractual agreements to acquire existing producing GORRs or create GORRs through joint venture opportunities.



Adam Thomas, CFA, CIM
Managing Director
Maple Leaf Oil & Gas
Royalties/Flow-Through
Limited Partnership

- ▶ Mr. Thomas is an investment professional bringing 13 years of buy-side and corporate finance experience focused on the Energy sector.
- ▶ Former President and CEO of Casimir Capital Ltd. where he founded the Energy Group in July 2010 completing 47 oil and gas transactions totaling \$1.5 BN in capital.
- ▶ Involved in financing such companies as Americas Petrogas, Arsenal Energy, DeeThree Exploration, Crocotta Energy, Iona Energy, Sterling Resources, Tag Oil, Westfire Energy and Whitecap Resources.



Dan Gundersen, P.Eng., CFA
Managing Director
Maple Leaf Oil & Gas
Royalties/Flow-Through
Limited Partnership

- ▶ Mr. Gundersen has over 17 years of oil and gas industry experience.
- ▶ Former Vice President, Energy Finance for Sandstorm Metals & Energy Ltd. where \$33 MM was deployed into oil and gas streaming transactions.
- ▶ Former Vice President, Engineering for DeeThree Exploration Ltd., a Calgary-based TSX-listed oil and gas exploration and production company.
- ▶ Former Vice President, Engineering at Dual Exploration Inc. and also held management roles with Cyries Energy Inc. and Devlan Exploration Inc.

INVESTMENT HIGHLIGHTS (CONTINUED)

Highlight 2: Exclusive Asset Class Not Typically Available to Individual Investors

- The Oil & Gas Royalty Income Class provides access to an asset class with a high minimum investment threshold.
- The Oil & Gas Investment Management Team has expertise not typically held by individual investors and will, on behalf of the Oil & Gas Royalty Income Class, subject each investment opportunity to a complete technical analysis, including geological, geophysical, land, engineering and economic review.
- General Partner is **targeting a minimum 12% annualized net return** to Oil & Gas Royalty Income Class Limited Partners over the life of the Partnership (not including any tax savings) through distributions and the value realized from a Liquidity Event.

Acquiring Royalties on Existing Oil & Gas Production Provide COGPE Tax Deductions



- 65% Oil or Natural Gas Liquids
- 35% Natural Gas

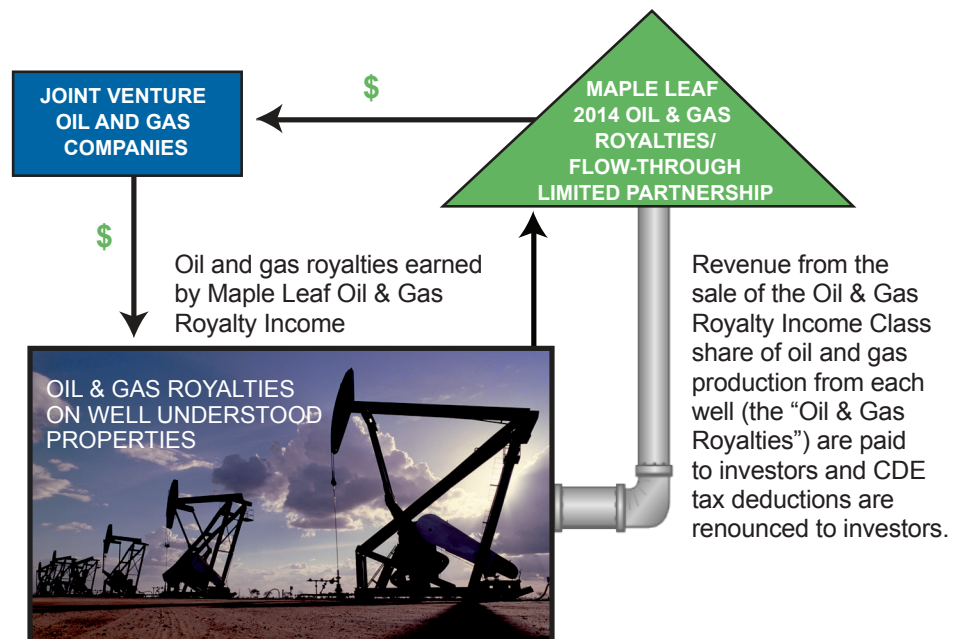
- General Partner intends to purchase Producing Long Life GORR Assets characterized by long life reserves with predictable production performance and cash flow profiles and with a relatively high portion of proven reserves.
- Properties favouring oil and natural gas liquids production will be sought after as natural gas pricing in the Western Canadian Sedimentary Basin remains uncertain. The ideal opportunities are operated by established, well regarded operating oil and gas companies that ensure the properties they operate on their own behalf and on the behalf of their minority partners, are optimized and well run. Producing Long Life GORR Assets, where operated by strong partners, can offer attractive lower risk returns to Oil & Gas Royalty Income Class Limited Partners.
- General Partner estimates that approximately 65% of the Producing Long Life GORR Assets will be oil or natural gas liquids assets, and the balance will be assets related to the production of natural gas.

Developing Oil & Gas Royalties Provide CDE Tax Deductions



- 65% Oil or Natural Gas Liquids
- 35% Natural Gas

- General Partner will enter into investment agreements with Oil and Gas Companies which will entitle the Partnership to a gross over-riding royalty on the production for each well.
- General Partner will specifically target development wells that have low exposure to exploration wells, if any, in areas with sufficient infrastructure to tie-in successful wells in a timely manner and which have drill-ready target areas with multi-zone prospects in active areas.



INVESTMENT HIGHLIGHTS (CONTINUED)

Highlight 3: Targeted Geological Focus

- Geographic focus is on the Western Canadian Sedimentary Basin.
- Focus will be on Royalties that offer multi-zone vertical and horizontal completion opportunities.
- Partnership will participate in an Investment only after it has been subject to a complete technical analysis, and it has proprietary land positions and prospects which can be reviewed and confirmed by the General Partner and/or the Partnership's Technical Advisors.
- Partnership will seek to work with high quality oil and gas companies with strong and capable management teams with a strong operations track record.

Highlight 4: Tax Deduction + No Flow-Through Premiums

- Oil & Gas Royalty Income Class Limited Partners realize a tax deduction (over time) and receive exposure to professionally selected oil and gas investments without paying the premiums typically associated with flow-through shares.

Highlight 5: No Management Fees

- Management's interests are directly aligned with those of Oil & Gas Royalty Income Class Limited Partners as the General Partner will be entitled to a 5% interest in the Distributions and 5% of the consideration received pursuant to a Liquidity Event.

Highlight 6: Monthly Cash Distributions

- The Partnership expects to pay monthly distributions of distributable cash to Oil & Gas Royalty Income Class Limited Partners commencing on or about June 30, 2015.
 - General Partner expects that it will take 3 to 12 months to fully invest the Partnership's Available Funds.
 - General Partners estimates that Producing Long Life GORR Assets will begin generating distributable cash within approximately 45 days after their acquisition.
 - General Partner estimates that it will take 3 to 6 months after completion of a successful development program before the Partnership will start receiving its share of oil and natural gas production and revenues.

Highlight 7: Attractive Tax Benefits

2014 TAX TABLE BASED ON MAXIMUM OFFERING

	2014	2015	2016 and beyond	Total
Initial Investment ⁽¹⁾	\$10,000	-	-	\$10,000
Tax Deductions ⁽²⁾				
COGPE	\$356	\$558	\$5,023	\$5,938
CDE	\$489	\$669	\$1,560	\$2,718
CEE	\$288	\$192	-	\$480
Issue Costs and other ⁽³⁾	\$61	\$223	\$581	\$865
Total Tax Deductions	\$1,172	\$1,574	\$7,165	\$10,000
Tax Savings ⁽⁴⁾⁽⁵⁾⁽⁶⁾	\$527	\$708	\$3,224	\$4,500

INVESTMENT HIGHLIGHTS (CONTINUED)

Attractive Tax Benefits (continued)

Please see the Preliminary Prospectus for more details.

- (1) Assumes a Subscriber invests \$10,000 and does not take into account the time value of money.
- (2) The calculations assume that 65% of the Available Funds are expended by the Partnership as COGPE and the remainder as CDE, and that 15% of the CDE expenditures are recharacterized as CEE either because the well in question was unsuccessful or because drilling or completing the well resulted in the discovery of a previously undiscovered natural underground reservoir of oil or gas. In the case of the minimum Offering, it is assumed that all such expenditures are available to be allocated by the Partnership to the Limited Partners with an effective date on or before December 31, 2014. In the case of the maximum Offering, it is assumed that 60% of such expenditures are available to be allocated by the Partnership with an effective date on or before December 31, 2014, and 40% of such expenditures are available to be allocated by the Partnership with an effective date on or before December 31, 2015. To the extent that Available Funds are expended by the Partnership after December 31, 2014, the allocation by the Partnership to the Limited Partners of COGPE and/or CDE, and any such CDE expenditures recharacterized as CEE, will be delayed. COGPE is deductible on an annual 10% declining balance basis, CDE is deductible on an annual 30% declining balance basis, and CEE is 100% deductible.
- (3) "Issue Costs and other" include issue costs such as Agents' fees and offering expenses (including legal, audit, printing, filing and distribution fees) which are capped at 7.75% of the Gross Proceeds, and the Operating Reserve. Issue costs are deductible at 20% per annum, pro rated for the 2014 short taxation year. The calculations assume that the Partnership's organizational expenses, which are eligible capital expenditures, $\frac{3}{4}$ of which are deductible on a 7% declining balance basis, are nominal.
- (4) For simplicity, an assumed marginal tax rate of 45% has been used. Each Limited Partner's actual tax rate may vary. No provincial or territorial credits or deductions have been taken into account. For Québec purposes, the calculations assume that COGPE, CDE and CEE, as applicable, that is allocated by the Partnership to Limited Partners resident, or subject to tax, in Québec is allocated in accordance with the Taxation Act (Québec). Moreover, it is assumed that for Québec provincial tax purposes only, a Limited Partner who is an individual (including a personal trust) resident, or subject to tax, in Québec has investment income that exceeds his or her investment expenses for a given year. For these purposes, investment expenses include certain interest, losses of a Limited Partner and 50% of COGPE, CEE or CDE incurred outside Québec and deducted for Québec tax purposes by such Limited Partner. COGPE, CEE or CDE not deducted in a particular taxation year may be carried over and applied against net investment income earned in any of the three previous taxation years or any subsequent taxation year.
- (5) Tax savings do not take into account the tax payable on any capital gain arising on the eventual disposition of Units.
- (6) The calculations do not take into account: (a) the potential monthly cash distributions that may be made to the Limited Partners by the Partnership as discussed under "Investment Strategies – Distributions" in the Preliminary Prospectus; and (b) the tax consequences of a Liquidity Event or dissolution of the Partnership.

SELECTED RISK FACTORS

- **This is a speculative offering.** There is no market through which the Units may be sold and Subscribers may not be able to resell Units purchased under the Prospectus. An investment in the Units is appropriate only for Subscribers who have the capacity to absorb a loss of some or all of their investment. There is no assurance of a positive return on a Limited Partner's original investment.
- **This is a blind pool offering.** As of the date of the Prospectus, the Partnership has not identified any Investments in respect of which the Partnership will invest.
- Oil and gas exploration, development and product activities are high-risk activities with uncertain prospects of success. The Partnership will invest only in investments relating directly or indirectly to oil and natural gas exploration, development and/or production, and this focus may result in the value of the portfolio being more volatile than portfolios with a more diversified investment focus.
- There are certain risks inherent in resource exploration and investing in Oil and Gas Companies: Oil and Gas Companies may not hold or discover commercial quantities of oil or gas and their profitability may be affected by adverse fluctuations in commodity prices, demand for commodities, general economic conditions and cycles, unanticipated depletion of reserves or resources, native land claims, liability for environmental damage, competition, imposition of tariffs, duties or other taxes and government regulation.
- There can be no assurance that Investments will produce as forecast or be of the quality anticipated. The Partnership may not hold or discover commercial quantities of oil or natural gas. Although the General Partner has agreed to use its commercially reasonable efforts, there can be no assurance that the General Partner will be able to commit all Available Funds to Investments by December 31, 2015 or at all.
- There are tax risks associated with an investment in the Partnership.
- The Units will not be listed and Subscribers may not be able to resell Units. No market for Units is expected to develop.

This list is only a summary. Please refer to the Preliminary Prospectus for complete Risk Factors.

INVESTMENT HIGHLIGHTS (CONTINUED)

Highly Experienced Management Team

The Executive Management team is comprised of a group of experienced professionals with a proven and established success in the Canadian financial services and the energy investment management business.

HUGH CARTWRIGHT, B.COMM – CHAIRMAN AND DIRECTOR



- Hugh Cartwright is Chairman and a Director of the General Partner.
- He has significant experience in the investment management industry specializing in structured finance, syndication and fund administration.
- Graduated from the University of Calgary with a Bachelor of Commerce degree and specialized in finance.

SHANE DOYLE, BA, MBA – PRESIDENT, CHIEF EXECUTIVE OFFICER AND DIRECTOR



- Shane is President, Chief Executive Officer and a Director of the General Partner.
- He brings significant experience in corporate finance advisory, business development, client relationship management and territorial oversight.
- Shane graduated in 1988 from St. Mary's University in Halifax with a Masters of Business Administration.

ADAM THOMAS, CFA, CIM – MANAGING DIRECTOR



- Adam Thomas is an investment professional bringing 13 years of buy-side and corporate finance experience focused on the energy sector.
- Most recently, Adam was President and CEO of Casimir Capital Ltd. where he founded the Energy Group in July 2010, completing 47 oil and gas transactions totaling \$1.5 BN in capital.
- He is involved in financing such companies as Americas Petrogas, Arsenal Energy, DeeThree Exploration, Crocotta Energy, Iona Energy, Sterling Resources, Tag Oil, Westfire Energy and Whitecap Resources.

DAN GUNDERSEN, P.ENG., CFA - MANAGING DIRECTOR



- Dan Gundersen has over 17 years of oil and gas industry experience.
- He is the former Vice President, Energy Finance for Sandstorm Metals & Energy Ltd. where \$33 MM was deployed into oil and gas streaming transactions. He was Vice President, Engineering for DeeThree Exploration Ltd., a Calgary-based TSX-listed oil and gas exploration and production company.
- Prior thereto, he was Vice President, Engineering at Dual Exploration Inc. and he has also held management roles with Cyries Energy Inc. and Devlan Exploration Inc.

LOWELL JACKSON, P.ENG. - DIRECTOR



- Mr. Jackson is currently Executive Chairman of Kaisen Energy Corp., a private oil and gas company with current production of 1,600 boe/d.
- Prior to Kaisen, Mr. Jackson was President and CEO of Westfire Energy. Over a period of 5 years Mr. Jackson and his team grew production from 14 boe/d to 11,500 boe/d, or 81% per share. At the time of sale, Westfire had a net asset value of \$871 MM vs. capital raised of \$265 MM.

JOHN DICKSON, CGA, BA - CHIEF FINANCIAL OFFICER



- Mr. Dickson is the Chief Financial Officer of the General Partners.
- Mr. Dickson brings over 15 years of experience in financial management, accounting and securities reporting and oversees all back-office accounting and reporting duties required for tax assisted limited partnerships.
- Mr. Dickson is a Certified General Accountant and has earned a Bachelor of Administration degree from Lakehead University, Ontario.

SCHEDULE OF EVENTS

EXAMPLE OF INVESTMENT LIFE CYCLE (IN YEARS)

2014				2015				2016				2017 & BEYOND			
Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
			Close offering												
			Partnership to invest capital												
			Limited Partners to receive tax deductions, primarily COGPE & CDE over several years												
						Cash distributions to be paid monthly									
							Liquidity event								
								Dissolve partnership							

➤ **On or about November, 2014**

Initial closing expected.

➤ **March/April 2015**

Limited Partners will each receive a 2015 T5013 federal tax receipt (or Québec equivalent). These T50135 federal tax receipts (or Québec equivalent) will be mailed directly to Limited Partners by their dealers.

➤ **On or about December 31, 2015**

General Partner intends to implement a Liquidity Event.

➤ **On or about December 31, 2016**

Partnership will be dissolved on or about this date, unless a Liquidity Event has previously been implemented or Limited Partners approve an extraordinary resolution to continue operations.

SYNDICATE CONTACT INFORMATION

Scotiabank Investment Banking

Rajiv Bahl 416-945-8914
Farooq Moosa 416-945-4136
Rob Hall 416-933-2624

Equity Capital Markets

Nikita Tziavas 416-863-3727
Chris Kennedy 416-863-7799

CIBC

Investment Banking

Michael Shuh 416-956-3992
Valerie Tan 416-956-3976

Equity Capital Markets

Minerva Isovski 416-594-7761
Joe Kostandoff 416-594-7915

National Bank Financial Inc. Investment Banking

Tim Evans 416-869-7939
Gavin Brancato 416-869-7568

Equity Capital Markets

Chris Dale 416-869-7927
Heather McLennan 416-869-6662

BMO Capital Markets

Robin Tessier 416-359-8245

GMP Securities L.P.

Neil M. Selfe 416-941-0850

Manulife Securities Incorporated

Dave MacLeod
604-687-1666

Desjardins Securities Inc.

Beth Shaw
416-607-3045

Raymond James Ltd.

J. Graham Fell
416-777-7187

Burgeonvest Bick Securities Inc.

Vilma Jones
647-347-4488

Canaccord Genuity Corp.

Rod Sedran
416-869-3198

Dundee Securities Ltd.

Aaron Unger
416-365-2446

Global Securities Corporation

Adam Garvin
604-443-0825

[THIS PAGE IS INTENTIONALLY LEFT BLANK]

INTERNAL USE ONLY - DO NOT COPY

RETAIL BRANCH MEETINGS

Interest in retail branch presentations can be scheduled through your equity syndication desk or by contacting Beth Marta of Scotiabank.

Beth Marta, Scotiabank
TEL: 416-863-7771
EMAIL: beth.marta@scotiabank.com

FURTHER INFORMATION



Suite 808, 609 Granville Street, Vancouver BC V7Y 1G5
Tel: 604.684.5750 or 1.866.688.5750 Fax: 604.684.5748 Email: info@MapleLeafFunds.ca

www.MapleLeafFunds.ca

INTERNAL USE ONLY - DO NOT COPY