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INITIAL PUBLIC OFFERING

SEPTEMBER 2013



MAPLE LEAF 2013 OIL & GAS INCOME LIMITED PARTNERSHIP

MAXIMUM: \$30 MILLION

MINIMUM PURCHASE: \$5,000

INVESTMENT OBJECTIVES



- 60-70% of capital targeted to acquire Producing Long Life Assets
- 30-40% of capital targeted to acquire Oil and Gas Royalties

The Partnership has been created to provide Limited Partners with an investment in (a) producing, primarily non-operated, oil and natural gas properties and/or production assets characterized by long life reserves with predictable production performance and cash flow profiles ("Producing Long Life Assets"); and (b) a pool of professionally selected gross over-riding royalties and similar interests (including non-operated working interests) in oil and natural gas production and/or production revenue ("Oil & Gas Royalties" and, together with the Producing Long Life Assets, the "Investments"), in order to generate:

- MONTHLY INCOME
- POTENTIAL CAPITAL APPRECIATION
- LIQUIDITY UPON ASSET SALES
- 100% TAX DEDUCTION (OVER TIME)

PRODUCING LONG LIFE ASSETS

- 65% Oil or Natural Gas Liquids
- 35% Natural Gas



OIL & GAS ROYALTIES

- 70% Oil or Natural Gas Liquids
- 30% Natural Gas



INVESTMENT HIGHLIGHTS

Exclusive Asset Class

➤ Direct participation in Producing Long Life Assets and Oil & Gas Royalties are not typically accessible to the individual investor due to high minimum investment thresholds and the high level of geological and engineering expertise needed to evaluate such investments.

60-70% Oil and Natural Gas Liquid Focus

➤ Partnership expects to acquire Producing Long Life Assets that are approximately 65% oil and natural gas liquids focused and Oil & Gas Royalties that are approximately 70% oil and natural gas liquids focused.

Income Paid Monthly

- Partnership intends to pay monthly cash distributions commencing on or about June 30, 2014.
- General Partner will target a **minimum 12% annualized net return** to Limited Partners over the life of the Partnership (not including tax savings).

Attractive 100% Tax Deductible Income Investment

➤ Limited Partners are expected to receive tax deductions, over time, of up to 100% of their investment and can use such deductions to either shelter cash distributions from the Partnership or to minimize taxes payable on other sources of income.

Highly Experienced Management Team

➤ Proven track record of acquiring attractive assets and growing production, revenue, cash flow and shareholder value.

Liquidity

➤ Anticipated on or before December 31, 2015.

NATIONAL RETAIL CONFERENCE CALL

Monday, September 9, 2013 at 3 PM (EST). Dial-in 416-340-2217 or 1-866-696-5910, passcode 9376601
 Replay available at 905-694-9451 or 1-800-408-3053, passcode 9765611

SYNDICATE

Scotiabank

BMO Capital Markets

Canaccord Genuity Corp.

Burgeonvest Bick Securities Ltd.

Macquarie Private Wealth Inc.

Desjardins Securities Inc.

National Bank Financial Inc.

GMP Securities L.P.

Manulife Securities Incorporated

Dundee Securities Ltd.

Raymond James Ltd.

Mackie Research Capital Corporation

OFFERING SUMMARY

Issuer:	Maple Leaf 2013 Oil & Gas Income Limited Partnership (the “Partnership”).
Securities Offered:	Limited Partnership Units (the “Units”).
Maximum Offering:	\$30,000,000 (300,000 Units).
Minimum Offering:	\$5,000,000 (50,000 Units).
Price:	\$100 per Unit.
Minimum Subscription:	50 Units (\$5,000).
General Partner:	ML 2013 Oil & Gas Income Management Corp.
Investment Objectives:	<p>The Partnership has been created to provide Limited Partners with an investment in (a) producing, primarily non-operated, oil and natural gas properties and/or production assets characterized by long life reserves with predictable production performance and cash flow profiles (“Producing Long Life Assets”); and (b) a pool of professionally selected gross over-riding royalties and similar interests (including non-operated working interests) in oil and natural gas production and/or production revenue (“Oil & Gas Royalties” and, together with the Producing Long Life Assets, the “Investments”), in order to generate:</p> <ul style="list-style-type: none">(a) monthly income paid from revenues generated by the Investments;(b) potential capital appreciation;(c) liquidity upon divestiture of assets; and(d) a 100% tax deductible (over time) investment by incurring Canadian Oil and Gas Property Expenses (“COGPE”) and/or Canadian Development Expense (“CDE”). <p>The General Partner intends to target a minimum 12% annualized net return to Limited Partners over the life of the Partnership (not including any tax savings) through Distributions of Distributable Cash and the value realized from a Liquidity Event.</p> <p>The General Partner intends to implement a Liquidity Event when a sufficient portion of the Partnership’s Oil & Gas Royalties have reached a stage of production stability which, in the opinion of the General Partner, allows them to be fairly valued and sold.</p>
Investment Strategy:	<p>In order to achieve its investment objectives, the Partnership expects to use approximately 60% to 70% of the Available Funds to purchase Producing Long Life Assets, meaning oil and natural gas production (for example, a share of the oil and gas produced from, or royalties on production from, producing wells) and/or production assets (for example, an interest in producing oil and gas fields). The Producing Long Life Assets will be acquired with the objective of providing the Partnership with a near term source of revenue and, therefore, Distributable Cash. While the General Partner currently expects that the Partnership’s interests in Producing Long Life Assets will generally be non-operated, where an appropriate investment opportunity presents itself, the Partnership may act as operator or engage agents to operate such assets on behalf of the Partnership. Investments in Producing Long Life Assets are expected to qualify as Canadian Oil and Gas Property Expense (“COGPE”), which will be allocated to Limited Partners and added to their cumulative COGPE account, which can then be used by Limited Partners to shelter Distributions from the Partnership as well as other income.</p> <p>The Partnership will use the remaining Available Funds to enter into Investment Agreements in respect of selected Properties, in each case with companies whose principal business is oil and/or natural gas exploration and/or production (each an “Oil and Gas Company”). Pursuant to each of these Investment Agreements, the Oil and Gas Company will use the Partnership’s funds to develop and operate a production-oriented development program (each an “Oil & Gas Royalty Program”) with the objective of generating income from the development and production of oil and natural gas. The Partnership will be entitled to its share of oil and natural gas production and/or production revenue generated by the Properties after the deduction of certain production expenses. The investment in Oil & Gas Royalties are expected to qualify as Canadian Development Expense (“CDE”), which will be allocated to Limited Partners and added to their cumulative CDE accounts, which can be used by Limited Partners to shelter Distributions from the Partnership as well as other income.</p>
Distributions:	<p>The General Partner expects that it will take three to twelve months to source, complete due diligence and acquire Producing Long Life Assets and/or negotiate sufficient Investment Agreements to invest all the Available Funds. The General Partner expects the Producing Long Life Assets will begin generating Distributable Cash within 45 days after their acquisition. However, in the case of investments in Oil & Gas Royalties, the General Partner estimates that it will generally take three to six months after commencement of a successful Oil & Gas Royalty Program before the Partnership will start receiving its share of oil and natural gas production and/or production revenue, and Distributable Cash will then be derived from the Partnership’s share of production revenue and/or sale of the Partnership’s share of oil and natural gas produced by the Properties. As a result, distributions of Distributable Cash will vary in amount and timing.</p>

OFFERING SUMMARY (CONTINUED)

Distributions (continued):	The Distributable Cash generated by the Investments (if any), after deducting the expenses of the Partnership, will be distributed to Limited Partners on a monthly basis (or on such other basis that the General Partner determines), commencing on or about June 30, 2014. The Partnership will not have a fixed monthly distribution amount and may also make from time to time such additional Distributions as the General Partner may determine to be appropriate.
Borrowing for Investment Purposes:	The Partnership may borrow an amount up to 33% of the value of the Partnership's Investments (as determined by reference to the most recent Independent Reserve Report) and other assets, including cash, in each case determined as at the date of any such borrowings. The Partnership may also fund such additional investments using cash flow from any successful wells or by arranging for a farm-out of an Additional Well opportunity. In all cases where the Partnership makes an additional investment, the General Partner will seek to ensure that the additional investments do not materially increase the risk of the Partnership or effect the timing of the Liquidity Event.
Liquidity:	In order to provide Limited Partners with liquidity, the General Partner intends to implement a Liquidity Event when a sufficient portion of the Partnership's Oil & Gas Royalties have reached a stage of production stability which, in the opinion of the General Partner, allows them to be fairly valued and sold and in any event before December 31, 2015. The General Partner currently expects the Liquidity Event will be the sale of the Investments to a publicly traded company in exchange for listed securities of that company on a tax-deferred basis. The Partnership would then dissolve and distribute these listed securities to the former Limited Partners.
Management Fee:	NIL.
General Partner's Share:	In order to directly align its interests with those of Limited Partners, the General Partner will be entitled to 5% of all Distributions and 5% of the consideration received by the Partnership pursuant to a Liquidity Event.
Performance Bonus:	The General Partner will be entitled to 20% of all Distributions made by the Partnership after Limited Partners have received, in total, cumulative Distributions equal to 100% of their aggregate capital contribution to the Partnership.
Investment Eligibility:	Not eligible for RRSPs, RRIFs, RESPs, DPSPs, RDSPs or TFSA's.
Selling Concession:	3.5% (\$3.50 per Unit).
Initial Closing:	Mid-October 2013 (targeted September business).

INVESTMENT HIGHLIGHTS

Experienced Oil & Gas Investment Management



Jonathan A. Lexier
BSc., P.Eng., MBA
President
ML 2013 Oil & Gas Income
Management Corp.

Oil & Gas Investment Management led by Jonathan A. Lexier, BSc., P.Eng., MBA President, ML 2013 Oil & Gas Income Management Corp.

The Partnership's Oil & Gas Investment Management Team is led by Jonathan Lexier, President of the General Partner.

- Mr. Lexier was the President, Chief Executive Officer and a Director of Highpine Oil & Gas Ltd., a company formerly listed on the Toronto Stock Exchange.
- Mr. Lexier formerly served as Chief Operating Officer and Vice President of Operations of NAL Resources Management Limited, the General Partner of NAL Energy Corporation.
- Mr. Lexier was a long serving employee of Mobil Oil Canada as a Manager, Advisor and Engineer.
- Mr. Lexier received his MBA from the Ivey School of Business at the University of Western Ontario, as well as a B.Sc Eng (Mech.) from the University of Manitoba. Mr. Lexier has over 30 years of experience in the oil and gas industry in reservoir engineering, exploitation, economic analysis and strategic planning.
- Mr. Lexier is currently a member of the Board of Governors of EPAC (Explorers and Producers Association of Canada) and a current member of the Board of Directors of ENFORM (Safety Associations of Canada's Upstream Oil and Gas Industry). He is a former member of the Board of Governors of CAPP (Canadian Association of Petroleum Producers), as well as a former member of the Board of Governors of Canadian Oilmen's Executive Association.

INVESTMENT HIGHLIGHTS (CONTINUED)

Exclusive Asset Class Not Typically Available to Individual Investors

- Partnership provides access to an asset class with a high minimum investment threshold.
- The Partnership's Management Team has expertise not typically held by individual investors and will, on behalf of the Partnership, subject each investment opportunity to a complete technical analysis, including geological, geophysical, land, engineering and economic review.
- General Partner is **targeting a minimum 12% annualized net return** to Limited Partners over the life of the Partnership (not including any tax savings) through Distributions and the value realized from a Liquidity Event.

PRODUCING LONG LIFE ASSETS

- 65% Oil or Natural Gas Liquids
- 35% Natural Gas



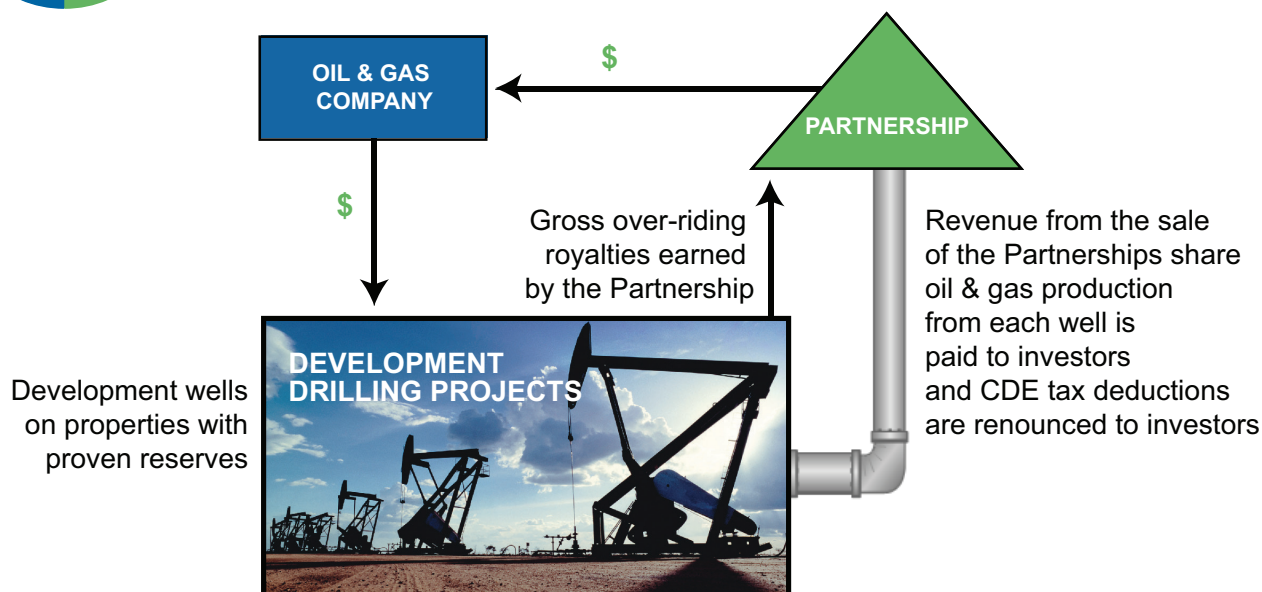
- General Partner intends to purchase Producing Long Life Assets characterized by long life reserves with predictable production performance and cash flow profiles and with a relatively high portion of proven reserves.
- Properties favouring oil and natural gas liquids production will be sought after as natural gas pricing in the Western Canadian Sedimentary Basin remains uncertain. The ideal opportunities are operated by established, well regarded operating oil & gas companies that ensure the properties they operate on their own behalf and on the behalf of their minority partners, are optimized and well run. Producing Long Life Assets, where operated by strong partners, can offer attractive lower risk returns to Limited Partners.
- General Partner estimates that approximately 65% of the Producing Long Life Assets will be oil or natural gas liquids assets, and the balance will be assets related to the production of natural gas.

OIL & GAS ROYALTIES

- 70% Oil or Natural Gas Liquids
- 30% Natural Gas



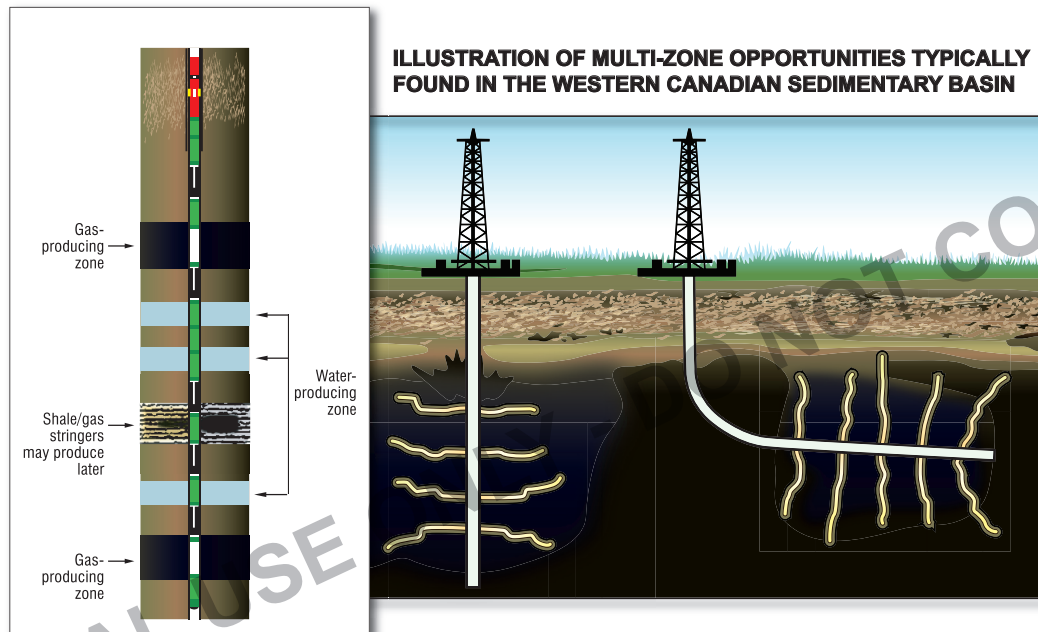
- General Partner will enter into Investment Agreements with Oil and Gas Companies which will entitle the Partnership to a gross over-riding royalty on the production for each well.
- General Partner will specifically target development wells in areas with sufficient infrastructure to tie-in successful wells in a timely manner and which have drill-ready target areas with multi-zone prospects in active areas.
- The Partnership will not participate in any exploration wells.



INVESTMENT HIGHLIGHTS (CONTINUED)

Targeted Geological Focus

- Geographic focus is on the Western Canadian Sedimentary Basin.
- Partnership will focus on Programs that offer multi-zone vertical and horizontal completion opportunities at more than one strategic level.



- Partnership will participate in an Investment only after it has been subject to a complete technical analysis, and it has proprietary land positions and prospects which can be reviewed and confirmed by the General Partner and/or the Partnership's Technical Advisors.
- Partnership will seek to work with high quality oil and gas companies with strong and capable management teams with a strong operations track record.

100% Tax Deduction + No Flow-Through Premiums

- Investors realize up to a 100% tax deduction (over time) and receive exposure to professionally selected oil and gas investments without paying the premiums typically associated with flow-through shares.

No Management Fees

- Management's interests are directly aligned with those of Limited Partners as the General Partner will be entitled to a 5% interest in the Distributions and 5% of the consideration received pursuant to a Liquidity Event.

Monthly Cash Distributions

- The Partnership expects to pay monthly distributions of Distributable Cash to Limited Partners commencing on or about June 30, 2014.
 - General Partner expects that it will take 3 to 12 months to fully invest the Partnership's Available Funds.
 - General Partners estimates that Producing Long Life Assets will begin generating Distributable Cash with 45 days of acquisition.
 - General Partner estimates that it will take 3 to 6 months after completion of a successful development program before the Partnership will start receiving its share of oil and natural gas production and revenues.

INVESTMENT HIGHLIGHTS (CONTINUED)

Attractive Tax Benefits

Illustration of Potential Tax Deductions⁽¹⁾

(assuming \$30 million Offering)

	2013	2014	2015 and beyond	Total
Initial Investment ⁽¹⁾	\$10,000	-	-	\$10,000
Tax Deductions ⁽²⁾				
COGPE	\$357	\$559	\$5,027	\$5,942
CDE	\$490	\$669	\$1,561	\$2,720
CEE	\$288	\$192	-	\$480
Issue Costs and other ⁽³⁾	\$94	\$197	\$568	\$858
Total Tax Deductions	\$1,228	\$1,616	\$7,156	\$10,000
Tax Savings ⁽⁴⁾⁽⁵⁾⁽⁶⁾	\$553	\$727	\$3,220	\$4,500

Please see the Preliminary Prospectus for more details.

- (1) Assumes a Subscriber invests \$10,000 and does not take into account the time value of money.
- (2) The calculations assume that 65% of the Available Funds are expended by the Partnership as COGPE and the remainder as CDE, and that 15% of the CDE expenditures are recharacterized as CEE either because the well in question was unsuccessful or because drilling or completing the well resulted in the discovery of a previously undiscovered natural underground reservoir of oil or gas. In the case of the minimum Offering, it is assumed that all such expenditures are available to be allocated by the Partnership to the Limited Partners with an effective date on or before December 31, 2013. In the case of the maximum Offering, it is assumed that 60% of such expenditures are available to be allocated by the Partnership with an effective date on or before December 31, 2013, and 40% of such expenditures are available to be allocated by the Partnership with an effective date on or before December 31, 2014. To the extent that Available Funds are expended by the Partnership after December 31, 2013, the allocation by the Partnership to the Limited Partners of COGPE and/or CDE, and any such CDE expenditures recharacterized as CEE, will be delayed. COGPE is deductible on an annual 10% declining balance basis, CDE is deductible on an annual 30% declining balance basis, and CEE is 100% deductible.
- (3) "Issue Costs and other" include issue costs such as Agents' fees and offering expenses (including legal, audit, printing, filing and distribution fees) which are capped at 7.75% of the Gross Proceeds, and the Operating Reserve. Issue costs are deductible at 20% per annum, pro rated for the 2013 short taxation year. The calculations assume that the Partnership's organizational expenses, which are eligible capital expenditures, ¾ of which are deductible on a 7% declining balance basis, are nominal.
- (4) For simplicity, an assumed marginal tax rate of 45% has been used. Each Limited Partner's actual tax rate may vary. No provincial or territorial credits or deductions have been taken into account. For Québec purposes, the calculations assume that COGPE, CDE and CEE, as applicable, that is allocated by the Partnership to Limited Partners resident, or subject to tax, in Québec is allocated in accordance with the Taxation Act (Québec). Moreover, it is assumed that for Québec provincial tax purposes only, a Limited Partner who is an individual (including a personal trust) resident, or subject to tax, in Québec has investment income that exceeds his or her investment expenses for a given year. For these purposes, investment expenses include certain interest, losses of a Limited Partner and 50% of COGPE, CEE or CDE incurred outside Québec and deducted for Québec tax purposes by such Limited Partner. COGPE, CEE or CDE not deducted in a particular taxation year may be carried over and applied against net investment income earned in any of the three previous taxation years or any subsequent taxation year.
- (5) Tax savings do not take into account the tax payable on any capital gain arising on the eventual disposition of Units.
- (6) The calculations do not take into account: (a) the impact of any borrowing that may be made by the Partnership as discussed under "Investment Strategies – Borrowing for Investment Purposes in the Prospectus"; (b) the potential monthly cash distributions that may be made to the Limited Partners by the Partnership as discussed under "Investment Strategies – Distributions" in the Prospectus; and (c) the tax consequences of a Liquidity Event or dissolution of the Partnership.

INVESTMENT HIGHLIGHTS (CONTINUED)

Highly Experienced Oil & Gas Team

Jonathan A. Lexier, BSc., MBA, P.Eng. - President & Director

- Past President, Chief Executive Officer of Highpine Oil & Gas Ltd., a company formerly listed on the Toronto Stock Exchange.
- Past Chief Operating Officer for NAL Resources Management Ltd.
- Past Manager, Advisor, Engineer, Mobil Oil Canada Ltd.

Shane Doyle, BA, MBA - Chief Executive Officer & Director

- Co-founder of CADO Bancorp Ltd. and previous regional director for SEI Canada and director of operations for RBC Financial Group.

Hugh Cartwright, B. Comm. - Chairman & Director

- Co-founder of CADO Bancorp Ltd. and over 20 years of experience in the investment management industry specialising in structured finance, syndication and fund administration.

Charles Ruigrok - Director

- Past CEO, Syncrude Canada Ltd. and past Vice President, Oil Sands Development & Research, Imperial Oil where he was responsible for developing Imperial's extensive oil sands asset portfolio, including Cold Lake operation.
- Director, ENMAX Corporation; Director, Soane Energy LLC

John Zahary - Director

- President and CEO, Sunshine Oilsands Ltd.
- Past President and CEO, Harvest Operations Corp. Harvest is an integrated oil and gas company with approximately 60,000 barrels of oil equivalent per day production, a 115,000 barrels per day refining and marketing operation and an active 100% owned Athabasca Region oil sands project.

R. Bruce Fair, BA - Director

- President and director of Mench Capital Corp., a financial services and capital markets consulting company and Executive Vice President, Western Canada, for Maple Leaf Funds.

Highly Experienced Outside Technical Advisory Team

C.M. (Chuck) Baumgart, P. Eng. obtained his B.Sc. Eng. in 1981 from the University of Manitoba. He has over 32 years energy industry experience of which 20 years was with Mobil Oil and Renaissance Energy in production engineering and natural gas/energy marketing. As a production engineer, Mr. Baumgart has optimized output of conventional light oil, heavy oil, and natural gas from all regions of the Western Canadian Sedimentary Basin. In marketing, Mr. Baumgart progressed through areas of increasing responsibility and was ultimately responsible for the management of a 500 MMCFD natural gas marketing team. Mr. Baumgart has been involved in all aspects of the energy industry and has an excellent working knowledge of the Canadian and U.S. markets including storage, supply-demand analysis, transportation valuation and optimization, energy procurement and sales, and risk management. Mr. Baumgart is currently a principal of Middleton Energy Management Ltd. which provides consulting and energy management services to the producing and consuming industry in both natural gas and power.

Graeme Bloy is a geologist with diverse experience in acquiring, finding and exploiting hydrocarbon reservoirs in western Canada and internationally. He is currently the President of Atum Consulting Ltd., a private company providing geoscience expertise at a variety of different levels, from prospect generation of horizontal drill locations in the Cardium, Nisku, Wabamun in Alberta to coordinating and presenting a Petrel model on the Nosrat/Fateh oilfield in Iran/UAE to IOOC. He also assists clients in a geoscience management role, as a geoscience advisor to senior management or boards of directors concerning strategies for growth or divestiture or investment. Prior to founding Atum, Mr. Bloy held geological and/or exploration and development management positions with Canada Capital Energy Ltd., West Energy Ltd., Devon Canada and Startech Energy Ltd.

Byron Lissel is a professional geologist with more than 25 years of industry experience. Throughout his career, Mr. Lissel has been involved in several private and publicly traded companies, most notably as co-founder and Vice-President Exploration of Compton Petroleum Corporation. Subsequently, he has held the positions of Director and/or Vice-President Exploration with Pocaterra Resources, Tsunami Exploration and Waldron Energy Corporation. Most recently, he was involved with West Valley Energy Corp., from initial start-up to private market capitalization of over \$200 million dollars.

Curt Maxwell started his career 33 years ago with Landman positions at PetroCanada, General American Oils, Phillips Petroleum and EOG Resources, Inc. Since 2000, Mr. Maxwell has been a consulting Landman for a number of public and private oil and gas companies. Mr. Maxwell's responsibilities have included the negotiation and maintenance of leases and administration thereof, contract preparation and administration, land sale co-ordination, property, asset and corporate negotiations, acquisition and divestitures and a member of several operating management teams.

SCHEDULE OF EVENTS

EXAMPLE OF INVESTMENT LIFE CYCLE (IN YEARS)

2013				2014				2015				2016 & BEYOND				
Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
			Close offering													
			Partnership to invest capital													
			Limited Partners to incur tax deductions, primarily COGPE & CDE													
						Cash distributions to be paid monthly										
												Liquidity event				
														Dissolve partnership		

- **On or about mid-October, 2013** Initial closing expected.
- **March/April 2014** Limited Partners will each receive a 2013 T5013A federal tax receipt (or Quebec equivalent). These T5013A federal tax receipts (or Quebec equivalent) will be mailed directly to Limited Partners by their dealers.
- **On or about December 31, 2015** General Partner intends to implement a Liquidity Event.
- **On or about December 31, 2016** Partnership will be dissolved on or about this date, unless a Liquidity Event has previously been implemented or Limited Partners approve an ordinary resolution to continue operations.

SELECTED RISK FACTORS

This is a speculative offering. There is no market through which the Units may be sold and Subscribers may not be able to re-sell Units purchased under the Preliminary Prospectus. An investment in the Units is appropriate only for Subscribers who have the capacity to absorb a loss of some or all of their investment. There is no assurance of a positive return on a Limited Partner's original investment.

This is a blind pool offering. As of the date of the Preliminary Prospectus, the Partnership has not identified any Investments in respect of which the Partnership will invest.

In addition, investors should consider the following risk factors and the additional risk factors outlined in "Risk Factors" in the Prospectus before purchasing Units:

- Oil and gas exploration, development and product activities are high-risk activities with uncertain prospects of success. The Partnership will invest only in investments relating directly or indirectly to oil and natural gas exploration, development and/or production, and this focus may result in the value of the portfolio being more volatile than portfolios with a more diversified investment focus.
- There are certain risks inherent in resource exploration and investing in Oil and Gas Companies: Oil and Gas Companies may not hold or discover commercial quantities of oil or gas and their profitability may be affected by adverse fluctuations in commodity prices, demand for commodities, general economic conditions and cycles, unanticipated depletion of reserves or resources, native land claims, liability for environmental damage, competition, imposition of tariffs, duties or other taxes and government regulation.
- There can be no assurance that Investments will produce as forecast or be of the quality anticipated. The Partnership may not hold or discover commercial quantities of oil or natural gas. Although the General Partner has agreed to use its commercially reasonable efforts, there can be no assurance that the General Partner will be able to commit all Available Funds to Investments by December 31, 2014 or at all.
- There are tax risks associated with an investment in the Partnership.
- The Units will not be listed and Subscribers may not be able to resell Units. No market for Units is expected to develop.

This list is only a summary. Please refer to the Preliminary Prospectus for complete Risk Factors.

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SYNDICATE CONTACT INFORMATION

Scotiabank Investment Banking

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Farooq Moosa 416-945-4136
Hager Osman 416-860-1499
Michael Tang 416-945-4623

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Lisa Paras 416-863-7771

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GMP Securities L.P.

Neil M. Selfe 416-941-0850

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**Macquarie Private
Wealth Inc.**
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416-572-5470

**Manulife Securities
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**Raymond
James Ltd.**
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**Burgeonvest Bick
Securities Inc.**
Vilma Jones
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**Desjardins
Securities Inc.**
Beth Shaw
416-607-3045

**Dundee
Securities Ltd.**
Aaron Unger
416-365-2446

**Mackie Research
Capital Corporation**
David Keating
416-860-8643

RETAIL BRANCH MEETINGS

Interest in retail branch presentations by Maple Leaf 2013 Oil & Gas Income Limited Partnership can be scheduled through your equity syndication desk or by contacting Lori Shaw of Scotiabank.

Lisa Paras, Scotiabank
TEL: 416-863-7771
EMAIL: lisa.paras@scotiabank.com

FURTHER INFORMATION



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